VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS:

Harrison-Wyatt, L.L.C., and: Lonzo and Nancy Hodge

DOCKET NO. VGOB 90-1010-0033-01

RELIEF SOUGHT:

Issuance of an Amended Supplemental Order Amending Prior Orders Affecting Drilling Unit BB-8 Located in the Oakwood Coalbed Methane Gas Field I, Buchanan County, VA (herein "Subject Drilling Unit") to Provide: (1) Calculation of Funds Unit Operator Deposited into the Escrow Account for Subject Drilling Unit by Tract Subaccounts; (2) to Applicants a Royalty Accounting; and) (3) Disbursement to Harrison-Wyatt and Lonzo and Nancy Hodge in Accordance with Their Royalty Split Agreement Those funds Deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract 2D.

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 15, 2002 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- 2. <u>Appearances:</u> Mark Swartz, Esq. of the firm Swartz and Stump L. C. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. <u>Prior Proceedings</u>:

4.1. On November 8, 1990, the Board executed its order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the



Clerk of the Circuit Court of Buchanan County on November 19, 1990 in Deed Book 367 at Page 196. The Board designated Oxy, USA, predecessor of Consol Energy, Inc., as the Unit Operator of the Subject Drilling Unit. The Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on August 23, 1993 that was filed with the Clerk's Office on August 31, 1993 in Deed Book 413 at page 213 ("Supplemental Order") (hereafter the Pooling Order and the Supplemental Order are collectively referred to as the "Pooling Order").

- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Order, the coal fee ownership of Harrison-Wyatt, L.L.C. and the oil and gas fee ownership of Lonzo and Nancy Hodge or their predecessors in title in a 2.56-acre tract known as VGOB Tract 2D in Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition to the Board dated August 15, 2002, a copy of which is attached to and made a part hereof, states under oath:

"Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge have entered into a royalty split agreement on September 17, 2001. Said royalty split agreement allows the Applicant and the Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid to-wit: 2.028205 percent of escrow to Harrison-Wyatt, L.L.C. and 2.028205 percent of escrow to Lonzo and Nancy Hodge."

The petition also states that re-mapping of the Unit using modern techniques has caused minimal adjustments to the ownership percentages, and that these corrections are shown on attached exhibits.

- 4.4 By letter dated September 9, 2002, the Board gave notice to Harrison-Wyatt, L.L.C, Lonzo and Nancy Hodge, the Unit Operator and the Escrow Agent that on its own motion it would take the Petition referred to in Paragraph 4.3 above under consideration at its hearing on September 17, 2002 and consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tracts 2D, to Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge in accordance with the terms of their split agreements, (2) delete the requirement that the Unit Operator place future royalties attributable to Tracts 2D in the Escrow Account. Further, the Board ordered the Unit Operator to file with the Board a complete accounting of funds it has placed on deposit in the Escrow Account. The petition was carried forward to hearing on October 15, 2003.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposit s attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

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- (1) Harrison-Wyatt, L.L.C. is the owner of 100% of the coal estate underlying VGOB Tract 2D of the Subject Drilling Unit;
- (2) Lonzo and Nancy Hodge are the owners of 100% of oil and gas estate underlying VGOB Tracts 2D of the Subject Drilling Unit;
- (3) Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge have entered into an agreement to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas underlying VGOB Tracts 2D of Subject Drilling Unit and their proportionate share of conflicting claims to bonuses and/or royalties, if any, deposited by the Unit Operator in the Escrow Account which are attributable to said tracts.
- (4) the net interests attributable and to be disbursed to Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge in Tracts 2D, are shown in Table 1, below.

TABLE 1						
Tract # Owner Names	Net acres In unit	% of unit	% interest in VGOB 90-1010-0033 balance	Amount as of 9/30/02		
Tract 2D Harrison-Wyatt, L.L.C. C/O Wyatt Buick Pontiac P. O. Box 11000 Danville, VA 24543	2.56	3.200%	2.0282%	\$1,421.30		
Lonzo and Nancy Hodge P. O. Box 522 Vansant, VA 24656			2.0282%	1,421.30		

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order: (1) disburse escrowed funds attributable to VGOB Tracts 2D to Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge according to the percentages shown in Table 1, above, and mail attributable proceeds to the addresses shown in the table. Exhibits to the Pooling Order, showing owners subject to escrow, are deleted in toto and replaced with the Exhibits B-3, E and EE attached to the Petition. The plat included in the pooling order is deleted and replaced with the plat attached to the petition. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge in VGOB Tract 2D be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a

coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

P. Effective Date: This Order shall be eff	
DONE AND EXECUTED this 18/	day of February 2003, by a majority of the Virginia Gas
and Oil Board.	
	Chairman, Benny R. Wample
DONE AND PERFORMED this 19	day of February, 2003, by an Order of this Board.
	Al will-
	B. R. Wilson
	Principal Executive to the Staff Virginia Gas and Oil Board
COMMONWEALTH OF VIRGINIA	
	1
and for the Commonwealth of Virginia, app	y of Jorgany, 2003, personally before me a notary public in peared Benny R. Wampler, being duly sworn did depose and say
onat he is Chairman of the Virginia Gas and	d Oil Board, that he executed the same and was authorized to do
	\cap \cap \cap
	Susan G. Garrett
	Notary Public
My Commission expires 9/3D/05	
COMMONWEALTH OF VIRGINIA COUNTY OF WASHINGTON	
Acknowledged on this 19 th	of Selvices, 2003, personally before me a notary public
if and for the Commonwealth of Virginia	, appeared B. R. wilson, being duly sworn did depose and say
hat he is Principal Executive to the Staff of vas authorized to do so.	f the Virginia Gas and Oil Board, that he executed the same and
	Siane (Days
	Diane J. Davis Notary Public
My commission expires: 9/30/05	
1,55,05	Order Recorded Under Code o Virginia Section 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Buchanan Production Company

DIVISION OF GAS AND OIL DOCKET NO: VGOB 90-1010-0033-01

RELIEF SOUGHT: (1) AMENDMENT OF PRIOR POOLING ORDER (2) DISBURSEMENTS FROM

HEARING DATE: September 17, 2002

ESCROW REGARDING TRACTS 2D

(3) AND AUTHORIZATION FOR DIRECT PAYMENT **OF ROYALTIES**

UNIT NUMBER: BB-8

AS IDENTIFIED IN THE OAKWOOD I GRID

VANSANT QUADRANGLE, PRATER & HURRICANE MAGISTERIAL DISTRICTS,

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

- Petitioner and its counsel: Petitioner is Buchanan Production Company, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Petitioner's counsel is Mark A. Swartz, Swartz & Stump, L.C., P.O. Box 517, Abingdon, VA 24212.
- Relief sought: (1) Amendment of prior pooling orders affecting respondents heretofore pooled in accordance with the updated and revised Exhibits tendered herewith; (2) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract 2D as depicted upon the annexed Plat dated August 15, 2002; and (3) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, L.L.C. and Lonzo & Nancy Hodge.
- Legal Authority: Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
 - Type of well(s): Coalbed methane.
- Factual basis for relief requested: In the course of remapping the tracts in the Subject Drilling Unit, the operator has determined that the original acreages and percentages should be revised to account for changes caused by improved technology. When unit and tract maps were originally prepared to pool this unit, hard copy maps with pencil lines were used. More recently these maps and data were digitized so that the mapping, acreages and percentages might be taken off of computerized maps - where line width and other problems associated with hard copy mapping do not affect quantities. Inevitably, this more accurate mapping method has caused minimal changes in acreages and percentages, which should be reported by the supplemental order.

Harrison-Wyatt, L.L.C. and Lonzo & Nancy Hodge have entered into a royalty split agreement on September 17, 2001. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid towit: 2.028205 percent of escrow to Harrison-Wyatt, L.L.C. and 2.028205 percent of escrow to Lonzo & Nancy Hodge.

Attestation: The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

> **BUCHANAN PRODUCTION COMPANY** BY IT'S PROFESSIONAL MANAGER

CONSOL ENERGY INC., PETITIONER

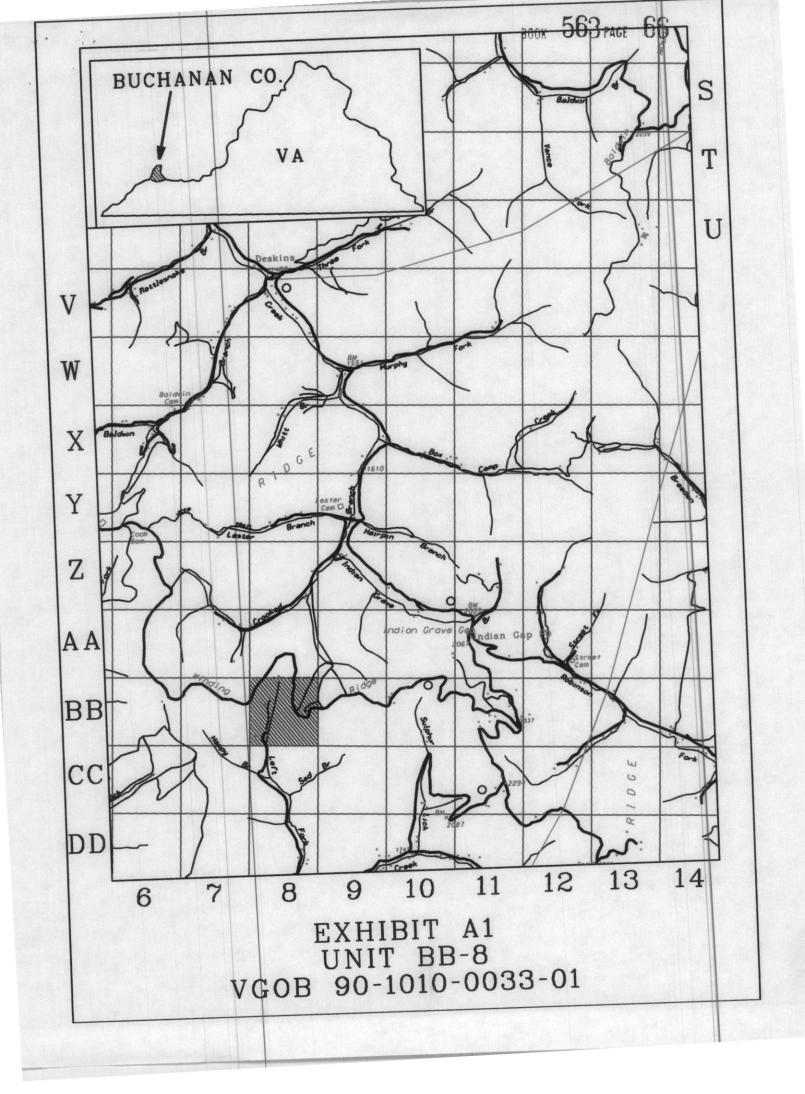
Leslie K. Arrington, Gas Engineer

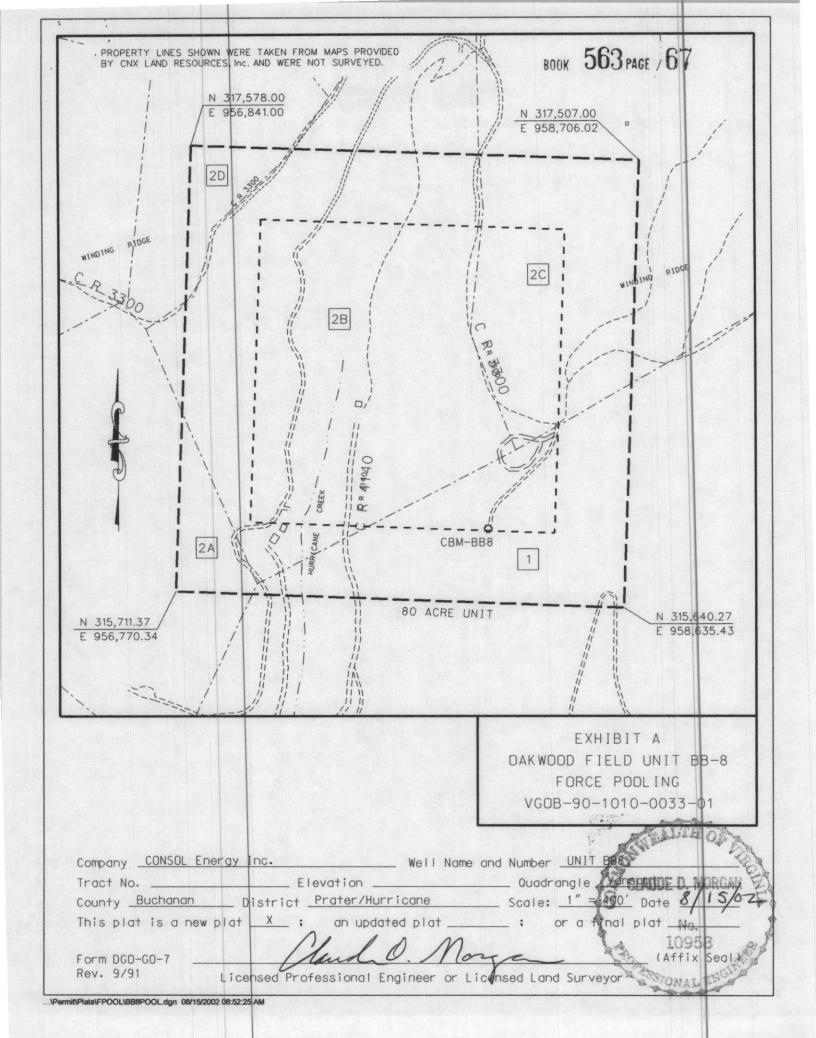
Consol Energy Inc.

P.O. Box 947

Bluefield, Virginia 24605

276/988-1000





CONSOL Energy, Inc. UNIT BB-8

Tract Identifications

- 1. Harrison Wyatt, LLC (Big Axe Tr. 15) Fee
 Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased
 Wellmore Coal Company Jawbone and Tiller Seams Leased
 Buchanan Production Company CBM Leased
 16.89 acres 21.1125%
- 2A. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal
 Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased
 Wellmore Coal Company Jawbone and Tiller Seams Leased
 Buchanan Production Company CBM Leased
 William Ball- Surface, Oil and Gas
 Buchanan Production Company Oil, Gas and CBM Leased
 3.06 acres
 3.8250%
- 2B. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased Wellmore Coal Company Jawbone and Tiller Seams Leased Buchanan Production Company CBM Leased James Lee Ball, et ux. Surface, Oil and Gas Buchanan Production Company Oil, Gas and CBM Leased 41.46 acres 51.8250%
- 2C. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal
 Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased
 Wellmore Coal Company Jawbone and Tiller Seams Leased
 Buchanan Production Company CBM Leased
 W. A. Arms Heirs, Successors or Assigns Surface, Oil and Gas
 Buchanan Production Company Oil, Gas and CBM Leased
 16.03 acres
 20.0375%
- 2D. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased Wellmore Coal Company Jawbone and Tiller Seams Leased Buchanan Production Company CBM Leased Lonzo Hodge, et ux Surface, Oil and Gas Buchanan Production Company Oil, Gas and CBM Leased 2.56 acres 3.2000%

Percent

Exhibit B-3 Unit BB-8 Docket #VGOB 90-1010-0033-01 List of Unleased Owners/Claimants

11.

	Acres in Unit	of Unit
DIL & GAS FEE OWNERSHIP		
Fract #2C - 16.03 acres		
(1) W. A. Armes Heirs, Devisees, Successors or Assigns	16.03 acres	20.03750%
(f) Ed Coleman P.O. Box 454	0.668 acres 4.166643% of 16.03 acres	0.83489%
Lebanon, VA 24266	4.10004370 OF 10.03 acres	
(h) Donald Arms	0.445 acres	0.55660%
Rt.H Box 454 Coeburn, VA 24230	2.777786% of 16.03 acres	
(k) Nelson Arms	0.445 acres	0.55660%
1195 Dayton Drive Warminster, PA 18974	2.777786% of 16.03 acres	
(I) Peter Jacobsen	0.445 acres	0.55660%
9612 27th Bay Avenue Norfolk, VA 23518	2.777786% of 16.03 acres	
(o) Virgie Arms Maynard	0.445 acres	0.55660%
625 Ellen Road Newport News, VA 23605	2.777786% of 16.03 acres	
(q) Billy P. Arms	0.267 acres	0.33395%
Rt.2 Box 266U Cedar Bluff, VA 24609	1.666643% of 16.03 acres	
(r) Josh Vince Arms	0.267 acres	0.33395%
Rt.1 Grundy, VA 24614	1.666643% of 16.03 acres	
(s) Tivis A. Arms	0.267 acres	0.33395%
Madison, NC 27025	1.666643% of 16.03 acres	
(t) Edmond Coleman	0.267 acres	0.33395%
Address Unknown	1.666643% of 16.03 acres	0.0000070
(u) Kelsie Arms Earp Rt.1 Box 768	0.267 acres	0.33395%
Boomer, NC 28606	1.666643% of 16.03 acres	
(v) Loraine Coleman Lester	0.267 acres	0.33395%
8443 East Troy Urbana Road Casstown, OH 45312	1.666643% of 16.03 acres	
(w) James C. Price	0.223 acres	0.27829%
Box 1 Birchleaf, VA 24220	1.388857% of 16.03 acres	
(x) Kyle Price	0.223 acres	0.27829%
P.O. Box 54 Mavisdale, VA 24627	1.388857% of 16.03 acres	3.27 023 70

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Exhibit B-3 Unit BB-8 Docket #VGOB 90-1010-0033-01 List of Unleased Owners/Claimants

		Acres in Unit		Percent of Unit
(y)) Gladys Coleman Blankenship		acres	0.20872%
	Rt.1 Box 103A Hurley, VA 24620	1.041661%	of 16.03 acres	
(z)	Alva Coleman Heirs, Devisees,		acres	0.20872%
	Successors or Assigns Heirs Unknown	1.041661%	of 16.03 acres	
(dd)	Beatrice Coleman Owens		acres	0.20872%
	Box 1665 Grundy, VA 24614	1.041661%	of 16.03 acres	
(gg)	Larry E. Coleman	0.134	acres	0.16698%
	Rt.1 Box 232 Cleveland, VA 24225	0.833357%	of 16.03 acres	
(hh)	Michael Coleman		acres	0.16698%
	Rt.1 Box 682 Pounding Mill, VA 24637	0.833357%	of 16.03 acres	
(ii)	Mildred Coleman	0.134	acres	0.16698%
	Box 269 Pounding Mill, VA 24637	0.833357%	of 16.03 acres	
(ij)	Wanda Coleman Cook	0.134	acres	0.16698%
	Rt.1 Box 393 Castlewood, VA 24224	0.833357%	of 16.03 acres	
(kk)	Edgar Allen Price	0.111	acres	0.13915%
	3609 Pamlico Circle Norfolk, VA 23513	0.694464%	of 16.03 acres	
(11)	Katherine Price Sears	0.111	acres	0.13915%
	4105 Lake Boulevard Oceanside, CA 92049	0.694464%	of 16.03 acres	
()				
(mm)	John Deel		of 16.03 acres	0.11131%
	Maxie, VA 24628			
(nn)	Martha Irene Deel		acres	0.11131%
	375 Huntington Circle Alpharetta, GA 30201	0.555500%	of 16.03 acres	
(00)	William V. Deel		acres	0.11131%
	Box 14 Maxie, VA 24628	0.555500%	of 16.03 acres	
(pp)	Agnes Johnson Bartee	0.038	acres	0.04771%
	6207 Upton Place Clinton, MD 20735	0.238112%	of 16.03 acres	
(qq)	Blanche Johnson Dale	0.038	acres	0.04771%
	6202 Parkview Lane Clinton, MD 20735		of 16.03 acres	

Exhibit B-3 Unit BB-8 Docket #VGOB 90-1010-0033-01 List of Unleased Owners/Claimants

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	Acre	Acres in Unit	
(rr) Phyllis Johnson Durland	0.038	acres	0.04771%
1911 Millerville Pike	0.238112%	of 16.03 acres	
Lancaster, PA 17603			
(ss) Helen Johnson Faulkner	0.038	acres	0.04771%
12860 Birch Lane	0.238112%	of 16.03 acres	
Beaumont, TX 77706			
(tt) Douglas W. Johnson	0.038	acres	0.04771%
Rt.1 Box 95-R	0.238112%	of 16.03 acres	
Marshall, VA 22115			
(uu) Betty Johnson McClanahan	0.038	acres	0.04771%
Rt.2 Box 116 A-1	0.238112%	of 16.03 acres	
The Plains, VA 22171			
(vv) Kathryn Johnson Webb	0.038	acres	0.04771%
9634 Glover Hill Road	0.238112%	of 16.03 acres	
Manassas, VA 22110			

		Acr	es in Unit	Percent of Unit
Tract #2A - 3.06	acres			
COA	L FEE OWNERSHIP			
(1)	Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	3.06	acres	3.82500%
OIL (& GAS FEE OWNERSHIP			
(1)	William A. & Virginia Ball HC4 Box 880 Council, VA 24260	3.06	acres	3.82500%
Tract #2B - 41.4	6 acres			
COAL	FEE OWNERSHIP			
(1)	Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	41.46	acres	51.82500%
OIL 8	GAS FEE OWNERSHIP			
(1)	James Lee Ball, et ux. 17401 Morrison Road Meadowview, VA 24361	41.46	acres	51.82500%
Tract #2C - 16.0	3 acres			
COAL	. FEE OWNERSHIP			
(1)	Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	16.03	acres	20.03750%
OIL 8	GAS FEE OWNERSHIP			
(1)	W. A. Armes Heirs, Devisees, Successors or Assigns	16.03	acres	20.03750%
(a)	Mary June Armes Rt.1 Box 117 Vansant, VA 24656		acres of 16.03 acres	1.66980%
(b)	Dessie Arms 13200 Mallicote Drive Abingdon, VA 24210		acres of 16.03 acres	1.66980%
(c)	Virgie Arms Osborne Rt.1 Box 112 Vansant, VA 24656		acres of 16.03 acres	1.66980%

	Acres in Unit	Percent of Unit
(d) Charlie E. Street	1.336 acres	1.66980%
19171 Stone Mountain Road	8.333357% of 16.03 acres	1.000007
Abingdon, VA 24210	0.00000776 01 10.00 20103	
(e) Alice Elliott	0.668 acres	0.834919
3449 Johnstown Road	4.166714% of 16.03 acres	0.054917
Centerburg, OH 43011	4.10071476 OF 10.03 acres	
(f) Ed Coleman	0.668 acres	0.834899
P.O. Box 454	4.166643% of 16.03 acres	0.001007
Lebanon, VA 24266		
(g) Alice Arms Jackson, widow	0.668 acres	0.83489%
2846 Vanetta Road	4.166643% of 16.03 acres	
Centerburg, OH 43011		
(h) Donald Arms	0.445 acres	0.556609
Rt.H Box 454	2.777786% of 16.03 acres	
Coeburn, VA 24230		
(i) Hulet Arms	0.445 acres	0.556609
P.O. Box 100	2.777786% of 16.03 acres	
Melrose, OH 45861		
(j) John Dorsie Arms	0.445 acres	0.55660%
7891 State Route 66	2.777786% of 16.03 acres	
Oakwood, OH 45873		
(k) Nelson Arms	0.445 acres	0.55660%
1195 Dayton Drive	2.777786% of 16.03 acres	
Warminster, PA 18974		
(I) Peter Jacobsen	0.445 acres	0.55660%
9612 27th Bay Avenue	2.777786% of 16.03 acres	
Norfolk, VA 23518		
(m) Ruby Pauline Arms Jenkins	0.445 acres	0.55660%
7849 Keys Road	2.777786% of 16.03 acres	
Mount Vernon, OH 43050		
(n) Pauline Arms Jessee	0.445 acres	0.55660%
Rt.H Box 454	2.777786% of 16.03 acres	
Coeburn, VA 24230		
(o) Virgie Arms Maynard	0.445 acres	0.55660%
625 Ellen Road	2.777786% of 16.03 acres	
Newport News, VA 23605		
(p) Jean Arms Mullins	0.445 acres	0.55660%
Rt.H Box 454	2.777786% of 16.03 acres	
Coeburn, VA 24230		
(q) Billy P. Arms	0.267 acres	0.33395%
Rt.2 Box 266U	1.666643% of 16.03 acres	
Cedar Bluff, VA 24609		

		Acres in Unit		Percent of Unit
(r)	Josh Vince Arms Rt.1 Grundy, VA 24614		acres of 16.03 acres	0.333959
(s)	Tivis A. Arms		acres of 16.03 acres	0.333959
	Madison, NC 27025			
(t)	Edmond Coleman Address Unknown		acres of 16.03 acres	0.333959
(u)	Kelsie Arms Earp	0.267	acres	0.333050
(-)	Rt.1 Box 768 Boomer, NC 28606		of 16.03 acres	0.333959
(v)	Loraine Coleman Lester	0.267	acres	0.33395%
	8443 East Troy Urbana Road Casstown, OH 45312	1.666643%	of 16.03 acres	0.55550
(w)	James C. Price	0.223	acres	0.27829%
	Box 1 Birchleaf, VA 24220		of 16.03 acres	
(x)	Kyle Price	0.223	acres	0.278299
	P.O. Box 54 Mavisdale, VA 24627	1.388857%	of 16.03 acres	
(y)	Gladys Coleman Blankenship		acres	0.208729
	Rt.1 Box 103A Hurley, VA 24620	1.041661%	of 16.03 acres	
(z)	Alva Coleman Heirs, Devisees,	0.167	acres	0.208729
	Successors or Assigns Heirs Unknown	1.041661%	of 16.03 acres	
(aa)	Herman Coleman	0.167		0.20872%
	1417 Fairfax Road Bellevue, NE 68005	1.041661%	of 16.03 acres	
	Howard Coleman	0.167	acres	0.20872%
	18988 I-18 Continental, OH 45831	1.041661%	of 16.03 acres	
10	Lucy Coleman Looney	0.167	acres	0.20872%
	883 Woodbriar Drive Lebanon, VA 24266	1.041661%	of 16.03 acres	
	Beatrice Coleman Owens	0.167		0.20872%
	Box 1665 Grundy, VA 24614	1.041661%	of 16.03 acres	
	Sadie Coleman Peters	0.167		0.20872%
	301 Falls Street Defiance, OH 43512		of 16.03 acres	
	May Coleman Shortridge	0.167		0.20872%
	279 Ridgewood Drive Lebanon, VA 24266	1.041661%	of 16.03 acres	

Page 3 of 5

		Acre	s in Unit	Percent of Unit
	rry E. Coleman .1 Box 232		acres of 16.03 acres	0.16698%
Cle	eveland, VA 24225			
	chael Coleman		acres	0.16698%
	.1 Box 682 ounding Mill, VA 24637	0.833357%	of 16.03 acres	
(ii) Mi	Idred Coleman	0.134	acres	0.16698%
	ox 269 ounding Mill, VA 24637	0.833357%	of 16.03 acres	
(ii) W	anda Coleman Cook	0.134	acres	0.16698%
	.1 Box 393		of 16.03 acres	0.1003076
Ca	astlewood, VA 24224			
THE RESERVE OF THE PARTY OF THE	lgar Allen Price		acres	0.13915%
	09 Pamlico Circle orfolk, VA 23513	0.694464%	of 16.03 acres	
(II) Ka	therine Price Sears	0.111	acres	0.13915%
THE RESERVE TO STATE OF THE PARTY.	05 Lake Boulevard ceanside, CA 92049	0.694464%	of 16.03 acres	
(mm) Jo	hn Deel	0.089	acres	0.11131%
Ma	axie, VA 24628	0.555500%	of 16.03 acres	
(nn) M:	artha Irene Deel	0.080	acres	0.11131%
37	5 Huntington Circle charetta, GA 30201		of 16.03 acres	0.1113176
(00) W	illiam V. Deel	0.089	acres	0.11131%
	x 14 axie, VA 24628	0.555500%	of 16.03 acres	
(pp) Ag	nes Johnson Bartee	0.038	acres	0.04771%
62	07 Upton Place inton, MD 20735	0.238112%	of 16.03 acres	
(gg) Bla	anche Johnson Dale	0.038	acres	0.04771%
	02 Parkview Lane nton, MD 20735		of 16.03 acres	0.0 11 170
(rr) Ph	yllis Johnson Durland	0.038	acres	0.04771%
19	11 Millerville Pike ncaster, PA 17603		of 16.03 acres	0.0477176
	elen Johnson Faulkner 860 Birch Lane		acres	0.04771%
	aumont, TX 77706	0.238112%	of 16.03 acres	
	ouglas W. Johnson	0.038	acres	0.04771%
	1 Box 95-R arshall, VA 22115	0.238112%	of 16.03 acres	

BOOK 563 PAGE 76

Exhibit E Unit BB-8 Docket #VGOB 90-1010-0033-01 List of Conflicting Owners/Claimants that require escrow

BOOK 563 PAGE 77

Exhibit EE Unit BB-8 Docket #VGOB 90-1010-0033-01 List of Conflicting Owners/Claimants with Royalty Split Agreements

		Acres in Unit	of Unit
Tract #2D - 2.56	acres		
COAL	FEE OWNERSHIP		
(1)	Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	2.56 acres	3.20000%
OIL 8	& GAS FEE OWNERSHIP		
(1)	Lonzo Hodge, et ux. P.O. Box 522 Vansant, VA 24656	2.56 acres	3.20000%

Tract-by-Tract Escrow Calculation Account Balances as of 9/30/02

Unit AA-8

Owners	Tract#	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$94,994.19
Harrison-Wyatt, LLC - Coal	1A	29.55	37.00689%	18.50344%	\$17,577.20
Robert Rash - O&G	1A	29.55	37.00689%	18.50344%	\$17,577.20
	核。斯爾特洛克斯	A RESIDEN	《启动性条件》	"国际公司"	也可以形态。
Harrison-Wyatt, LLC - Coal	1B	10.58	13.24984%	6.62492%	\$6,293.29
W.A. Armes Heirs - O&G	1B	10.58	13.24984%	6.62492%	\$6,293.29
11、 12、12、12、12、12、12、12、12、12、12、12、12、12、1	学 直对特别	三人类的人类的	可能的學術的	行對個影響對於四條等時	《加州》为《中国》并是
Harrison-Wyatt, LLC - Coal	1B	7.85	9.83093%	4.91547%	\$4,669.41
James Ball / Janice Ball - O&G	1B	7.85	9.83093%	4.91547%	\$4,669.41
计划的数据的证据的	维生态对心门等 行	和於學問期	中的組織的開發	计图以图片图	754904958895888
Harrison-Wyatt, LLC - Coal	1D	6.84	8.56606%	4.28303%	\$4,068.63
Lonzo & Nancy Hodge - O&G	1D	6.84	8.56606%	4.28303%	\$4,068.63
KIND AND STREET STREET, STREET	建筑建筑	杨本	文字的高级新疆	The second second second	into a surfer and the same
Harrison-Wyatt, LLC - Coal	1E	19.38	24.27051%	12.13525%	\$11,527.79
Lonzo & Nancy Hodge - O&G	1E	19.38	24.27051%	12.13525%	\$11,527.79
海岸外域 图形的是12个2010年12年	STATE OF STA	i a dingina	District Constitution of	all the real by the series are the series	A STANCES
Harrison-Wyatt, LLC - Coal	1F	5.65	7.07577%	3.53788%	\$3,360.78
Lonzo & Nancy Hodge -O&G	1F	5.65	7.07577%	3.53788%	\$3,360.78

79.85 Totals

100.00%

\$94,994.19

Unit BB-8

Owners	Tract#	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$70,076.67
Harrison-Wyatt, LLC - Coal	1 2A	3.06	4.84868%	2.42434%	\$1,698.90
William & Virginia Ball - O&G	2A	3.06	4.84868%	2.42434%	\$1,698.90
SENERAL TERRETARY	(1) 10 10 10 10 10 10 10 10 10 10 10 10 10		CARPINE WITH	· · · · · · · · · · · · · · · · · · ·	
Harrison-Wyatt, LLC - Coal	2B	41.46	65.69482%	32.84741%	\$23,018.37
James Lee Ball, et ux O&G	2B	41.46	65.69482%	32.84741%	\$23,018.37
第四章 医对连甲状态的过去式和过去分词	经验 基本公司基	计图图图图	MECH. THEFT	STATE OF THE PARTY	网络大学教育
Harrison-Wyatt, LLC - Coal	2C	16.03	25.40010%	12.70005%	\$8,899.77
W.A. Armes Heirs - O&G	2C	16.03	25.40010%	12.70005%	\$8,899.77
法共享的公司并将公司的法司法国的公司的	the later and	10000000000000000000000000000000000000	to an indicate the second	电影响来加州城市	450年的地区国际国际企
Harrison-Wyatt, LLC - Coal	2D	2.56	4.05641%	2.02820%	\$1,421.30
Lonzo & Nancy Hodge - O&G	2D	2.56	4.05641%	2.02820%	\$1,421.30

Totals

63.11

100.00%

\$70,076.67

Unit Z-8

Owners	Tract#	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$42,031.00
Harrison-Wyatt, LLC - Coal	1A	49.53	76.10633%	38.05317%	\$15,994.13
Robert Rash - O&G	1A	49.53	76.10633%	38.05317%	\$15,994.13
Service Constitution of the service	Charles No.	THE REAL PROPERTY.	地方和特殊企业运动	2007年1月20日	1440 14 - N 1885 1885 1885
Harrison-Wyatt, LLC - Coal	1B	9.42	14.47449%	7.23725%	\$3,041.89
Lonzo & Nancy Hodge - O&G	1B	9.42	14.47449%	7.23725%	\$3,041.89
A CHARLES CONTRACTOR OF THE PROPERTY OF THE PR		11524			
Harrison-Wyatt, LLC - Coal	2	6.13	9.41918%	4.70959%	\$1,979.49
Howard / Tiller Heirs - O&G	2	6.13	9.41918%	4.70959%	\$1,979.49

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this day of the county of

PETITIONER: Buchanan Production Company

1. 19

DIVISION OF GAS AND OIL DOCKET NO. VGOB-90-1010-0033-01

RELIEF SOUGHT: (1) AMENDMENT OF PRIOR POOLING ORDER (2) DISBURSEMENTS FROM ESCROW REGARDING TRACT 2D
(3) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

UNIT NUMBER: BB-8
AS IDENTIFIED IN THE OAKWOOD I GRID

VANSANT QUADRANGLE, PRATER & HURRICANE MAGISTERIAL DISTRICTS

BUCHANAN COUNTY, VIRGINIA

NOTICE OF HEARING

HEARING DATE:

September 17, 2002

PLACE:

Southwest Virginia Higher Education Center

Campus of the Virginia Highlands Community College

Abingdon, Virginia 24210

TIME:

9:00 AM

COMMONWEALTH OF VIRGINIA:

To: Harrison-Wyatt, L.L.C., William A. Ball, James Lee Ball, et ux., Lonzo & Nancy Hodge, W.A. Arms Heirs, Devisees, Successors or Assigns including Mary June Armes, Dessie Arms, Virgie Arms Osborne, Charlie E. Street, Alice Elliott, Ed Coleman, Alice Arms Jackson, Donald Arms, Hulet Arms, John Dorsie Arms, Nelson Arms, Peter Jacobsen, Ruby Pauline Arms Jenkins, Pauline Arms Jessee, Virgie Arms Maynard, Jean Arms Mullins, Billy P. Arms, Josh Vince Arms, Tivis A. Arms, Edmond Coleman, Kelsie Arms Earp, Loraine Coleman Lester, James C. Price, Kyle Price, Gladys Coleman Blankenship, Alva Coleman Heirs, Devisees, Successors or Assigns, Herman Coleman, Howard Coleman, Lucy Coleman Looney, Beatrice Coleman Owens, Sadie Coleman Peters, May Coleman Shortridge, Larry E. Coleman, Michael Coleman, Mildred Coleman, Wanda Coleman Cook, Edgar Allen Price, Katherine Price Sears, John Deel, Martha Deel, William Deel, Agnes Johnson Bartee, Blanche Johnson Dale, Phyllis Johnson Durland, Helen Johnson Faulkner, Douglas W. Johnson, Betty Johnson McClanahan and Kathryn Johnson Webb

- 1. Applicant and its counsel: Applicant is Buchanan Production Company, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Applicant's counsel is Mark A. Swartz, P.O. Box 517, Abingdon, VA 24212.
- Relief sought: (1) Amendment of prior pooling orders affecting respondents heretofore pooled in accordance with the updated and revised Exhibits tendered herewith; (2) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract 2D as depicted upon the annexed Plat dated August 15, 2002; and (3) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, L.L.C. and Lonzo & Nancy Hodge.
 - Proposed provisions of order: As above.
- 4. Legal Authority: Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-140 and relevant Virginia Gas and Oil Board Orders heretofore promulgated.
 - 5. Type of well(s): Coalbed methane.
 - 6. Your interests/claims pertain to coalbed methane gas.

VGOB 90-1010-0033-01 Page 2

7. Attestation: The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on September 17, 2002, at the Southwest Virginia Higher Education Center, Campus of the Virginia Highlands Community College, Abingdon, Virginia 24210, and that notice will be published as required by law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 1416, Abingdon, Virginia 24210, 276/676-5423 or the Applicant at the address shown below.

DATED: 8-15-02

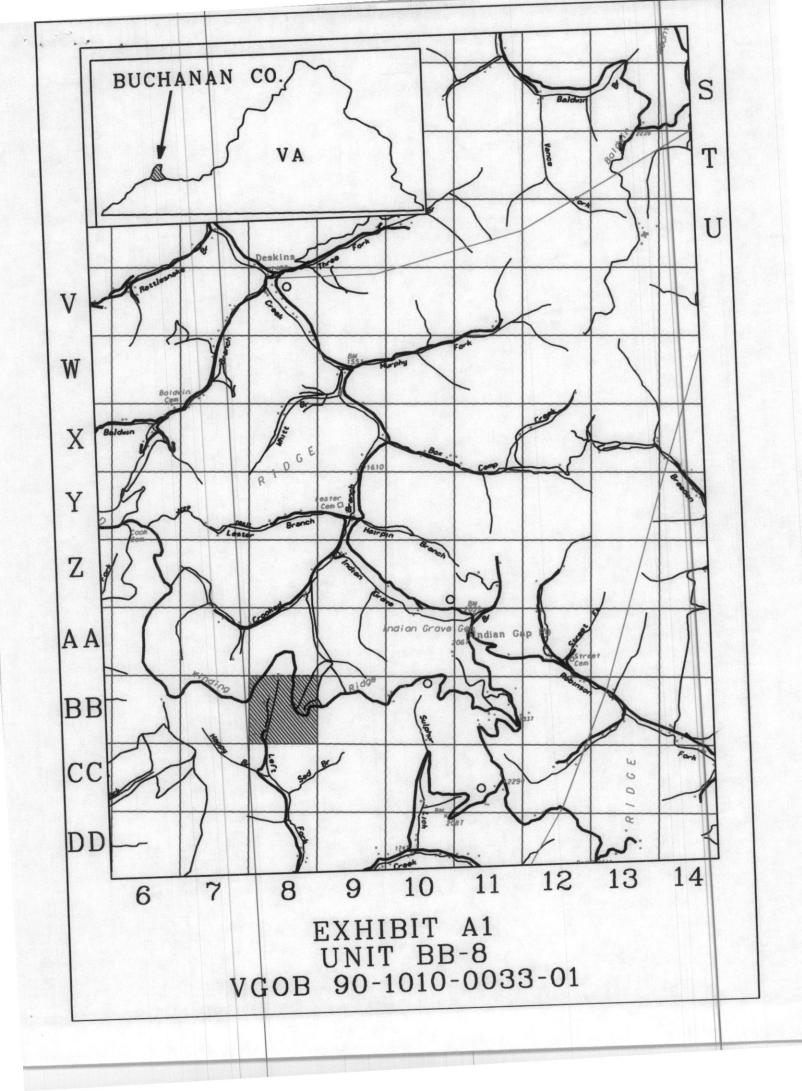
BUCHANAN PRODUCTION COMPANY, BY IT'S PROFESSIONAL MANAGER, CONSOL ENERGY INC., APPLICANT

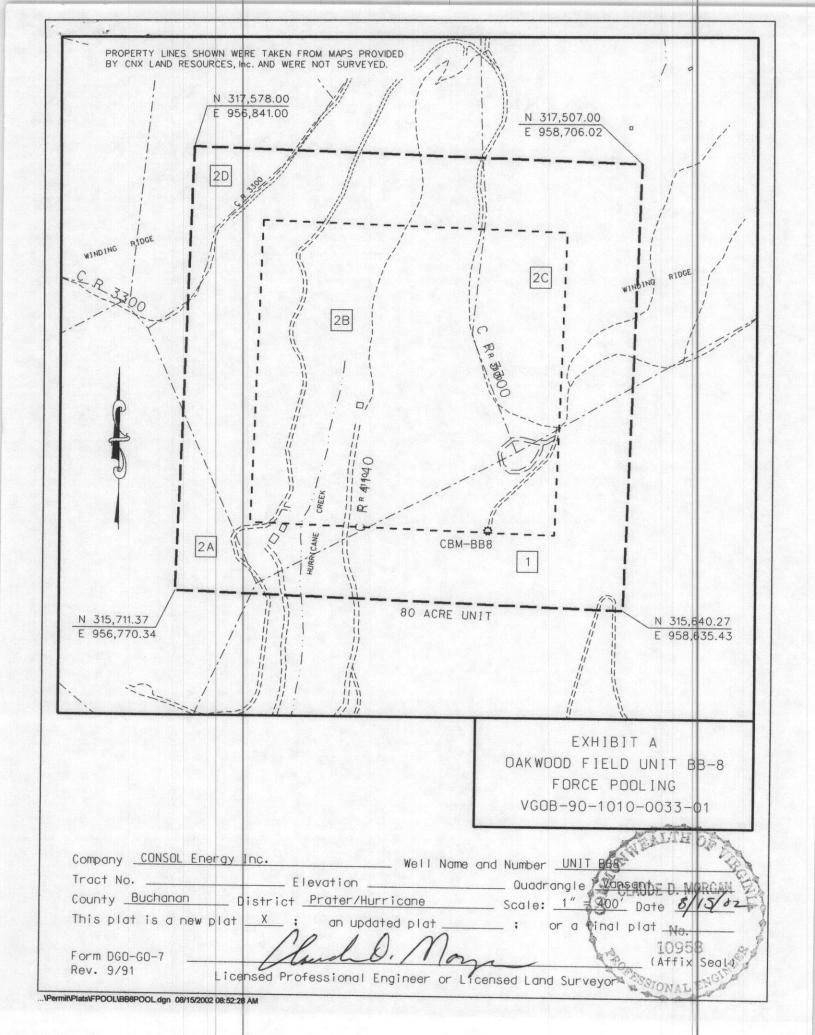
Leslie K. Arrington, Gas Engineer

Consol Energy Inc. P.O. Box 947

Bluefield, Virginia 24605

276/988-1000





CONSOL Energy, Inc. UNIT BB-8

Tract Identifications

- 1. Harrison Wyatt, LLC (Big Axe Tr. 15) Fee
 Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased
 Wellmore Coal Company Jawbone and Tiller Seams Leased
 Buchanan Production Company CBM Leased
 16.89 acres 21.1125%
- 2A. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased Wellmore Coal Company Jawbone and Tiller Seams Leased Buchanan Production Company CBM Leased William Ball- Surface, Oil and Gas Buchanan Production Company Oil, Gas and CBM Leased 3.06 acres 3.8250%
- 2B. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal
 Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased
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 Wellmore Coal Company Jawbone and Tiller Seams Leased
 Buchanan Production Company CBM Leased
 James Lee Ball, et ux. Surface, Oil and Gas
 Buchanan Production Company Oil, Gas and CBM Leased
 41.46 acres 51.8250%
- 2C. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased Wellmore Coal Company Jawbone and Tiller Seams Leased Buchanan Production Company CBM Leased W. A. Arms Heirs, Successors or Assigns Surface, Oil and Gas Buchanan Production Company Oil, Gas and CBM Leased 16.03 acres 20.0375%
- 2D. Harrison Wyatt, LLC (Big Axe Tr. 39) Coal Island Creek Coal Company/Consolidation Coal Co. Coal Below Tiller Seam Leased Jewell Smokeless Coal Corp. Coal Above Jawbone Seam Leased Wellmore Coal Company Jawbone and Tiller Seams Leased Buchanan Production Company CBM Leased Lonzo Hodge, et ux Surface, Oil and Gas Buchanan Production Company Oil, Gas and CBM Leased 2.56 acres 3.2000%

	PROPERTY LINES SHO BY CNX LAND RESOUR	IN WERE TAKEN FROM MAPS PROVIDED BOOK 563 PAGE /67
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County Buchanan District Prater/Hurricane Scale: 1" = 490' Date 8/15/		
	Troct No.	Elevation Ouodrangle Varsanta
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Form DGD-GD-7 Rev. 9/91 Lidensed Professional Engineer or Lidensed Land Surveyor		March Morga (Affix Seal)

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CONSOL Energy, Inc. UNIT BB-8

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